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MAR 16 2009 FORM 02C-3

MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Mo Oil &amp; Gas Council

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR Town Oil Company						DATE 3-16-09			
ADDRESS 16205 W. 287th Street				CITY Paola		STATE Kansas		ZIP CODE 66071	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE Dunmire				WELL NUMBER 10		ELEVATION (GROUND) 925			
WELL LOCATION 1270 FT. FROM (N) (S) SECTION LINE 570 FT. FROM (E) (W) SECTION LINE									
WELL LOCATION SECTION 8		TOWNSHIP 43W		RANGE 33W		LATITUDE 38.545593		LONGITUDE -94.584219	
						COUNTY Cass			
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 590 FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 320 FEET									
PROPOSED DEPTH 300		DRILLING CONTRACTOR, NAME AND ADDRESS Company Tools				ROTARY OR CABLE TOOLS Rotary		APPROX. DATE WORK WILL START 4-1-09	
NUMBER OF ACRES IN LEASE 80		NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 15							
		NUMBER OF ABANDONED WELLS ON LEASE 0							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME ADDRESS						NO. OF WELLS: PRODUCING 8 INJECTION 3 INACTIVE 0 ABANDONED 0			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$				<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 80000.00		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)									
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST					
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.		
20'	6 1/4	14	358						
300'	2 7/8	6.5	42						
I, the undersigned, state that I am the President of the Town Oil Company (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE Lester Town						DATE 3-16-09			
PERMIT NUMBER 20936				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT					
APPROVED DATE 3-20-09				<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO. REQUIRED IF RUN					
APPROVED BY Joseph A. Miller									
NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.									
I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE						DATE			

38 32 44.13  
-94 35 3.19

Freeman Q

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MAR 17 2009

FORM OGC-4



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
WELL LOCATION PLAT

OWNER Town Oil Company		Mo Oil & Gas Council	
LEASE NAME Dunmire #10		COUNTY Cass Freeman Q	
#20836			
1270 FEET FROM North SECTION LINE AND 570 FEET FROM East SECTION LINE OF SEC. 8 TWP. 43W N. RANGE 33W <small>(N) - (S) (E) - (W)</small>			
<p style="text-align: center;">SCALE 1" =</p>			
REMARKS <div style="text-align: center;">               Center of Section 8         </div>			
Note: Map is NE/4 of Section 8			
<b>INSTRUCTIONS</b> On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.		This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.	
REMIT TWO (2) COPIES TO: MISSOURI OIL AND GAS COUNCIL P.O. BOX 250, ROLLA, MO 65401		<div style="text-align: right;">(SEAL)</div> <div style="display: flex; justify-content: space-between;"> <div>REGISTERED LAND SURVEYOR</div> <div>NUMBER</div> </div>	



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

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JAN 25 2011

ok

<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> INJECTION <input type="checkbox"/> SAME RESERVOIR <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY					
OWNER Town Oil Company, Inc.			ADDRESS 16205 West 287th St. Paola, KS. 66071		
LEASE NAME Dunmire			WELL NUMBER #10		
LOCATION OF WELL   SEC. - TWP. - RNG. OR BLOCK AND SURVEY 1270' FNL   570' FEL   Sec. 8-43N-33W			LATITUDE   LONGITUDE		
COUNTY Cass	PERMIT NUMBER (OGC-3 OR OGC-3i) 20836				
DATE SPUDDED 8-4-10	DATE TOTAL DEPTH REACHED 8-5-10	DATE COMPLETED READY TO PRODUCE OR INJECT 12-15-10	ELEVATION (DF, RKR, RT, OR Gr.) FEET 925	ELEVATION OF CASING HD. FLANGE 926   FEET	
TOTAL DEPTH 280'	PLUG BACK TOTAL DEPTH				
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION 230'-240'			ROTARY TOOLS USED (INTERVAL) 0 TO TD DRILLING FLUID USED Air		CABLE TOOLS USED (INTERVAL)
WAS THIS WELL DIRECTIONALLY DRILLED? N/A	WAS DIRECTIONAL SURVEY MADE? N/A	WAS COPY OF DIRECTIONAL SURVEY FILED? N/A	DATE FILED N/A		
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST)					DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)						
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	9	6 1/4"		20'	3 sx	
Completion	5 1/4"	2 7/8"		270'	37   50/50 Poz Mix 2%Gel	

TUBING RECORD

LINER RECORD

SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET
PERFORATION RECORD				ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD			
NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED		DEPTH INTERVAL	
4	1-9/16" RTG-DML	230-240		Perforating Gun		230-240	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 12-15-10		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) Pumping					
DATE OF TEST 12-18-10	HOURS TESTED 24	CHOKE SIZE N/A	OIL PRODUCED DURING TEST 1/2 bbls.	GAS PRODUCED DURING TEST 0 MCF	WATER PRODUCED DURING TEST 5 bbls.	OIL GRAVITY 33.9 API (CORR.)	
TUBING PRESSURE 15#	CASING PRESSURE 0	CAL'TED RATE OF PRODUCTION PER 24 HOURS 5 1/2		OIL 1/2 bbls.	GAS 0 MCF	WATER 5 bbls.	GAS OIL RATIO N/A

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

Vented

METHOD OF DISPOSAL OF MUD PIT CONTENTS

Air dried and filled with dirt

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE Agent OF THE Town Oil COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE 1-20-11	SIGNATURE <i>Roberta Town</i>
-----------------	----------------------------------

**INSTRUCTIONS:** ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

\* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

Dunmire #10		DETAIL OF FORMATIONS PENETRATED	
FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
soil/clay	0	2	
lime	28	30	winterset
slate/shale	4	34	
lime	22	56	bethany falls
slate/shale	6	62	
lime	2	64	KC
shale	2	66	
lime	6	72	hertha
shale	4	76	
lime	3	79	hertha
shale/lime	20	99	
lime	1	100	
sandy shale	116	216	dk grey
slate	1	217	
shale	2	219	Lt grey
shale	6	225	green
sandy lime	2	227	no show or odor
sand	14	241	good odor & bleed limey
shale	36	277	
lime	3	280 TD	

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Mo Oil & Gas Council



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**

Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 236250

Invoice Date: 08/31/2010 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785) 294-2125

DUMIRE 10  
27121  
NE 3-43-33  
08-25-2010

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Mo Oil & Gas Council

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	36.00	9.8400	354.24
1118B	PREMIUM GEL / BENTONITE	162.00	.2000	32.40
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

	Description	Hours	Unit Price	Total
368	CEMENT PUMP	1.00	925.00	925.00
368	EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
368	CASING FOOTAGE	269.00	.00	.00
548	TON MILEAGE DELIVERY	77.70	1.20	93.24

Parts:	409.64	Freight:	.00	Tax:	31.95	AR	1459.83
Labor:	.00	Misc:	.00	Total:	1459.83		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

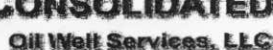
MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577





## FIELD TICKET & TREATMENT REPORT CEMENT

LOCATION Ottawa KS  
FOREMAN Fred Mady

Missouri

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
8/25/10	7823	Dunmire #10		NE 3	43N	33W	Cass
CUSTOMER Town Oil Co.							
MAILING ADDRESS 16205 W 287th							
CITY Pawla		STATE KS	ZIP CODE 66071	TRUCK # 506	DRIVER Fred	TRUCK #	DRIVER
				368	Ken		
				548	Cecil		

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>280</u>	CASING SIZE & WEIGHT <u>2 1/8 10 RD</u>
CASING DEPTH <u>270</u>	DRILL PIPE <u>P in @</u>	TUBING <u>265'</u>	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>2 1/2" Plug</u>
DISPLACEMENT <u>1.583</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>4.8 bpm</u>

REMARKS: Establish circulation. Mix & Pump 100# Premium Gel Flush  
Mix & Pump 37 SKS 50/50 Por Mix Cement 2 1/2 Gal  
Cement to Surface. Flush pump & lines clean. Displace  
2 1/2" Rubber plug to pin in casing w/ 1.5 BBL Fresh  
water. Pressure to 600# PSI. Shut in casing

Customer Supplied  $H_2O$

Fred Mader

[illegible]

Ravin 3737

## AUTHORIZATION

Winton Town

**TITLE**

DATE \_\_\_\_\_

**I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.**